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1 BEFORE THE ARIZONA CORPORATION CONTRIBUTION RECEIVED 2 **COMMISSIONERS** GARY PIERCE - Chairman 3 **BOB STUMP** 2017 APR 24 A II: 28 SANDRA D. KENNEDY PAUL NEWMAN 4 AL CORP COMMISSION **BRENDA BURNS** DOCKET CONTROL 5 IN THE MATTER OF THE APPLICATION OF DOCKET NO. E-01787A-11-0186 NAVOPACHE ELECTRIC COOPERATIVE. INC. FOR A DETERMINATION OF THE FAIR VALUE OF ITS PROPERTY FOR STAFF'S NOTICE OF FILING WITNESS RATEMAKING PURPOSES, TO FIX A JUST **TESTIMONY SUMMARIES** AND REASONABLE RETURN THEREON AND TO APPROVE RATES DESIGNED TO DEVELOP SUCH RETURN. 10 The Utilities Division ("Staff") of the Arizona Corporation Commission ("Commission") 11 hereby provides notice of filing the witness testimony summaries of Richard B. Lloyd, Gerald 12 Becker, and J. Jeffrey Pasquinelli in the above-captioned matter. 13 RESPECTFULLY SUBMITTED this 24<sup>th</sup> day of April, 2012. 14 15 16 Scott M. Hesla, Staff Attorney 17 Kimberly Ruht, Staff Attorney 18 Legal Division Arizona Corporation Commission 19 1200 West Washington Street Phoenix, Arizona 85007 20 (602) 542-3402 21 22 23 Arizona Corporation Commission 24 Original and thirteen (13) copies DOCKETED of the foregoing were filed this 24<sup>th</sup> day of April, 2012 with: 25 APR 2 4 2012 26 **Docket Control** 

DOCKETED BY

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Arizona Corporation Commission

1200 West Washington Street Phoenix, Arizona 85007

1	Copies of the foregoing were mailed this 24 <sup>th</sup> day of April, 2012 to:
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## NAVOPACHE ELECTRIC COOPERATIVE, INC. DOCKET NO. E-01787A-11-0186 RICHARD B. LLOYD TESTIMONY SUMMARY

Mr. Lloyd's testimony will concern Staff's position and recommendations concerning NEC's line extension policy and bill estimation tariff. NEC and Staff have agreed that NEC shall apply the line extension policy in effect at the time the prospective customer received a written formal line extension estimate where the customer proceeds to construction of the line extension within 90 days of the date of a decision in this case, or six months of the date of the estimate, whichever is longer. NEC and Staff have agreed that NEC shall submit a bill estimation tariff in this docket no later than 90 days after the date of a decision in this case.

## NAVOPACHE ELECTRIC COOPERATIVE, INC. DOCKET NO. E-01787A-11-0186 GERALD BECKER TESTIMONY SUMMARY

Mr. Becker will testify concerning Staff's position and recommendations regarding Navopache Electric Cooperative Inc.'s ("NEC" or "Cooperative") revenue requirement and financing. Staff's recommended revenue requirement of \$51,074,897 is the same as NEC's proposed revenue requirement. Staff also recommends that NEC be granted authority to draw the full amount of the debt, or \$49,329,000, as authorized in Decision No. 72550. Staff's recommended rates would result in a TIER of 2.27 and a DSC of 1.84 and would enable NEC to improve its equity level to at least 30 percent by 2019.

## NAVOPACHE ELECTRIC COOPERATIVE, INC. DOCKET NO. E-01787A-11-0186 J. JEFFREY PASQUINELLI TESTIMONY SUMMARY

Mr. Pasquinelli's testimony in this case makes the following observations with respect to Navopache Electric Cooperative Inc.'s ("NEC" or "Cooperative") rates:

- NEC's revenue from electric rates should be increased approximately 6.9% overall to achieve the recommended revenue requirement of \$48,836,868.
- NEC's billing determinant data collection systems are in need of improvements.
- NEC should have adjustor mechanisms for recovery of demand-side management and renewable energy costs.
- Staff maintains its original proposals except as discussed in surrebuttal, where it was
  proposed that many of NEC's rebuttal positions on rate design be accepted as
  reasonable positions.

Mr. Pasquinelli's testimony will clarify and respond to two minor issues raised in NEC's prefiled rejoinder testimony, namely NEC's contention that Staff had reversed the position of two billing demand values in the time-of-use Irrigation rates and NEC's confusion regarding Staff's recommendation with respect to adjustor mechanisms.